Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2022 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,862			6,305	769	-630	15,984	3,581	d
Hydrocarbon Gas Liquids	5,917	-22	636	172		127	604	2,377	3,595
Natural Gas Liquids	5,917	-22	373	157		128	604	2,377	3,316
Ethane	2,405		6	_		-19		445	1,985
Propane	1,862		285	112		72		1,368	819
Normal Butane		-	96	37		51	172	390	51
Isobutane	452	_	-14	7		7	229	5	205
Natural Gasoline		-22		0		17	203	169	256
Refinery Olefins			263	15		0			278
Ethylene			1	-		0			1
Propylene			266	13 3		-1			279
Normal Butylene			-5 1	3		1 0			-3 1
Other Liquids		1,219		1,098	242	-13	1,844	468	260
Hydrogen/Biofuels/Other Hydrocarbons		1,219		37	196	5	1,174	111	162
Hydrogen				-	221		221		(
Biofuels (including Fuel Ethanol)		1,219		37	-26	5	952	111	162
Fuel Ethanol ⁵ Biofuels (excluding Fuel Ethanol)		1,005 214		5 32	-26 	5	889 64	91 20	162
Biodiesel		106		15		-3	44	20	60
Renewable Diesel Fuel		95		17		2	12	NA	97
Other Biofuels ⁶		13		0		0	7	NA	6
Other Hydrocarbons				0	0	0	0	-	Ö
Unfinished Oils				523		12	122	292	97
Motor Gasoline Blend.Comp. (MGBC) ⁵		0		538	46	-30	549	65	0
Reformulated		0		156	187	-11	354	0	0
Conventional		0		382	-141	-18	195	65	0
Aviation Gasoline Blend. Comp				-		0	0	_	0
Finished Detroloum Dradusto		7	10 010	770	20	4.0		2.007	16 400
Finished Petroleum Products		6	18,819 9,584	772 100	-20 -20	- 18 -3		3,097 878	16,499 8,796
Reformulated		Ü	2,956	100	-20 -172	-3		0/0	2,785
Conventional		6	6,627	100	152	-3		878	6,011
Finished Aviation Gasoline			11	100		0		0/0	12
Kerosene-Type Jet Fuel		0	1,620	120		6		180	1,554
Kerosene		0	10	0		-1		7	4
Distillate Fuel Oil ⁵		0	5,018	186		-28		1,247	3,985
15 ppm sulfur and under		0	4,805	180		-32		1,060	3,957
Greater than 15 ppm to 500 ppm sulfur		0	95	4		0		89	10
Greater than 500 ppm sulfur		0	119	1		4		98	18
Residual Fuel Oil			247	219		11		105	351
Less than 0.31 percent sulfur			41	7		-2		NA	NA.
0.31 to 1.00 percent sulfur			112	34		0		NA	NA NA
Greater than 1.00 percent sulfur			94	178		12		NA	NA 220
Petrochemical Feedstocks			224 127	15 12		0			239 139
Other Oils for Petro. Feed. Use			97	3		0			100
Special Naphthas			34	13		0			47
Lubricants			158	49		-3		97	113
Waxes			6	6		ő		5	7
Petroleum Coke			809	10		0		561	257
Marketable			610	10		0		561	58
Catalyst			199						199
Asphalt and Road Oil			345	54		-1		15	384
Still Gas			663						663
Miscellaneous Products			90	0		1		2	87
	1	1,203	19,455	8,347	991	-533	18,431	9,523	20,353

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.